Order Instituting Rulemaking to Integrate Procurement Policies and Consider Long-Term Procurement Plans. Rulemaking 06-02-013 (Filed February 16, 2006)

OPENING COMMENTS OF THE CALIFORNIA LARGE ENERGY CONSUMERS ASSOCIATION, CALIFORNIA MANUFACTURERS AND TECHNOLOGY ASSOCIATION, CITY AND COUNTY OF SAN FRANCISCO, CORAL POWER, L.L.C., ENERGY USERS FORUM, J. ARON & COMPANY, STRATEGIC ENERGY, L.L.C., ALLIANCE OF RETAIL ENERGY MARKETERS, WESTERN POWER TRADING FORUM AND DIVISION OF RATEPAYER ADVOCATES ON THE DRAFT DECISION OF ADMINISTRATIVE LAW JUDGE CAROL BROWN ON NEW GENERATION AND LONG-TERM CONTRACT PROPOSALS AND COST ALLOCATION

I. INTRODUCTION

Pursuant to Rule 77.7 of the Commission's Rules of Practices and Procedure, the Division of Ratepayer Advocates (DRA), California Large Energy Consumers Association (CLECA), California Manufacturers and Technology Association (CMTA), City and County of San Francisco (CCSF), Coral Power L.L.C., Energy Users Forum, J. Aron & Company, Strategic Energy, L.L.C., Alliance of Retail Energy Marketers (AReM) and Western Power Trading Forum (WPTF) hereby submit these joint Opening Comments on the Draft Decision of Administrative Law Judge Carol Brown on New

Generation and Long-term Contract Proposals and Cost Allocation. Parties submitting these comments are jointly known as the "Indicated Parties".

The DD adopts a proposal for development of new generation whereby the investor-owned utilities (IOUs) enter long-term contracts for new generation and all benefiting customers (bundled and non-bundled) pay for the new generation through a special cost allocation scheme.

While its members take different positions regarding other aspects of the DD, the Indicated Parties commend the Commission for adopting their proposal for unbundling the capacity and energy components of any new generation procured under the adopted policies. However, in adopting the Indicated Parties' proposal, the DD remains unclear on certain key aspects for the implementation of the Indicated Parties' proposal. Further, the DD appears to assign the investor-owned utilities (IOUs) sole discretion for developing an auction for the sale of the energy component unbundled from proposed new generation. The Indicated Parties request an all-party workshop for developing the energy auction design and seek clarification of key implementation elements of the new proposal in these opening comments.

II. AN ALL PARTY WORKSHOP FOR DEVELOPING AN ENERGY AUCTION

The Commission should clarify the DD to ensure that it does not give the IOUs sole discretion for designing the auction for the sale of the energy component of the proposed new generation. The DD may be misconstrued as giving the IOUs this authority and should be corrected accordingly.

Specifically, the DD stated:

We agree that the energy component of the contracts for new resources can be managed by an IOU. However, as recommended by the Indicated Parties, we chose to separate the energy component so the risks can be assumed by

 $[\]frac{1}{2}$ AReM and WPTF, who were not previously with the Indicated Parties, join with the Indicated Parties in filing these comments.

individual market participants. We find that each IOU must demonstrate in its LTPP filing (or a separate proceeding if notified by the Assigned Commissioner of this proceeding) a proposal for how it will plan to conduct periodic auctions for the energy rights to all resources acquired under this interim proposal. These auctions will provide the right for another entity to manage the energy component of the contracts. Essentially, the IOU will sell the tolling right, and retain the RA benefit which it will share with all customers hiring a third party to administer the auction.

(DD, pp. 31-32.)

The Commission should revise the DD to expressly establish a workshop where all parties consider the IOUs proposals and make proposals of their own for the energy auction. At the workshop, parties should be prepared to discuss and develop an acceptable methodology for accepting or rejecting bids in the auction. Clearly, the DD already contemplates a similar process; the "demonstration" the IOUs must make in their LTPP filing "or a separate proceeding if notified by the Assigned Commissioner" is an even more involved process for all-party contribution. This workshop will serve the Commission better if held before the LTPP filings or an alternative proceeding is convened.

The Indicated Parties proposed the energy auction in order to allow those entities who value the energy component the most to acquire and manage it. Therefore, all such entities should get the opportunity to propose how the IOUs should conduct the auction to ensure fairness and build the kind of consensus that validates the auction for all participants.

III. ONE YEAR PROVISION ON REVERSION TO JOINT PARTIES PROPOSAL

The DD should be clarified to state that the periodic auctions should be conducted annually. In any year in which there are no bids accepted for the tolling right to the contract, the IOUs may only manage the energy dispatch in accordance with the original Joint Parties (JP) proposal for one year, and return to the auction for the following year. In addition, the terms under which bids may or may not be accepted should be developed

in a process that allows for input from all interested parties. These terms should not be left to the discretion of the IOUs.

As currently written the DD is consistent with these Indicated Parties' proposals, but it is ambiguous. The Indicated Parties believe this annual auction is another key aspect of the unbundling of the energy and capacity component and should be expressly clarified.

The DD states:

The purpose of the auction will be to maximize the energy value and minimize the residual cost of the RA capacity. The auctions should be periodic so as to capture the fluctuations in the energy market. If there are no bids accepted for the tolling right to the contract, then the IOU will manage the energy dispatch in accordance with the original terms of the JP, i.e., it will be valued at spot market prices.

(DD, p.32.)

It is inconsistent with a periodic auction to have IOUs manage the energy dispatch for the remaining term of the cost allocation proposal after one or two failed auctions. Thus, it appears the DD accepts the Indicated Parties' proposal for limited reversion to the JP's proposal and an annual return to the auction. However, failing to specify the duration of the periodic auctions and the related reversion leaves the determination subject to unnecessary dispute.

IV. USE OF AN INDEPENDENT EVALUATOR

The Commission should require an Independent Evaluator (IE) to oversee the IOUs' auction of the energy component and ensure that the terms under which bids may or may not be accepted are agreeable to all participants. This requirement is consistent with D.04-12-048 terms for the employment of an IE in the Request For Offers (RFO) process.

In D.04-12-048, the Commission stated:

We will require the use of an IE in resource solicitations where there are affiliates, IOU-built, or IOU-turnkey bidders. However, we will not require that the IEs administer the entire RFO process. The IOU shall consult with its IE and

PRG on the design, administration, and evaluation aspects of the RFO to ensure that the overall scope is not unnecessarily broad or otherwise too narrow. IEs should be available to testify as an expert witness in any associated Commission proceeding regarding upfront review of potential solicitation transactions.

(D.04-12-048, p.124.)

While the energy auction is not an RFO process, it is similar and will likely involve IOU affiliates. Further, the reversion of management to the IOU when the auction fails is not unlike an IOU presenting an IOU-built plant in a competitive RFO. D.04-12-048 is the seminal authority guiding the need determinations and much of the direction of the current new generation policy. Therefore, it is the appropriate authority for imposing an IE on the auction process.

The DD already encourages the IOUs to employ a third party to administer the auction, and further allows each IOU's Procurement Review Group (PRG) to oversee the auction. The design and outcome of the auction are too important for other participants to cede all discretion to the IOUs. The IE should take more control of these two aspects of the energy auction.

Several parties have commented that they are barred from the PRG, but required to pay the costs the IOUs may incur in the management of the energy component after a failed auction. An Independent Evaluator should be mandatory to address at least some of the complaining parties' concerns.

V. THE CALL OPTION FOR THE ENERGY COMPONENT

At page 32, the DD states:

The IOU must submit a proposal for how the RA credit and costs will be calculated and allocated. ... The proposal will include details on what will occur if the IOU determines that it no longer wants to auction the rights to the energy to the highest bidder, at which point the IOU can retain the full cost and benefits of the contract in its bundled customer portfolio for the remaining portion of the 10 year contract. ...

(DD, pp. 32-33.)

Indicated Parties have several concerns about this section of the DD. First of all, it appears to grant the IOUs a free call option on the energy component of the generation, which eliminates the value that is to be maximized as a credit to the capacity costs provided under the capacity allocation. Such a call option appears to be inconsistent with the principles of unbundling energy and capacity noted by the DD because it does not "maximize the energy value and minimize the residual cost of the RA capacity" (DD, p.32.) As a result, if the IOUs are to have such a call option, it should be given its full market value and that value should be credited to the non-bundled customers who have been paying a share of the capacity costs.

Second, if the IOUs decide to take the energy to serve bundled customers, this should be a one-time election so that the IOUs cannot game the energy value.

Third, once the IOU elects the call option, this section of the DD also appears to eliminate the socialized cost methodology for the capacity component. If this is correct, then it is not clear if the IOU can also suddenly withdraw the capacity that has been allocated to non-bundled customers as well, resulting in a negative impact on their RA planning. If the Commission decides that the IOUs should have such an option, a process must be developed first to allow parties to plan for and procure the capacity allocation they may be losing.

Because of the uncertainty created by this section of the DD, the Indicated Parties believe that this section of the DD should be deleted. The Commission can further examine the implications of this aspect of the DD in the implementation stage deferred to Phase II of this proceeding.

VI. AVOID FURTHER INTERIM PROPOSAL

The DD's interim proposal is supposed to support the development of new generation until the RA proceeding develops a better process for addressing California's capacity needs for resource adequacy. As the Indicated Parties attest, the DD's proposal for separate treatment of capacity and energy has broad appeal and properly balances competing interests to reach a workable solution for a transitional methodology.

While the DD leaves the final implementation methodology to be determined in future proceedings, there is no need for parties to assume further delay in the implementation and suggest alternatives to the DD in the event of such delay. The DD should reject any proposals for the adoption of an interim Joint Parties methodology before the full implementation of the proposal adopted in the DD.

VII. CONCLUSION

For the foregoing reasons, the Indicated Parties request that the Commission adopt their proposals in revising the DD.

Respectfully submitted,

/s/ Noel Obiora

Noel Obiora Staff Counsel

Attorney for the Division of Ratepayer Advocates on behalf of the Indicated Parties

California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102 Phone: (415) 703-5987

Fax: (415) 703-2262

July 10, 2006

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing document "OPENING COMMENTS OF THE CALIFORNIA LARGE ENERGY CONSUMERS ASSOCIATION, CALIFORNIA MANUFACTURERS AND TECHNOLOGY ASSOCIATION, CITY AND COUNTY OF SAN FRANCISCO, CORAL POWERS, L.L.C., ENERGY USERS FORUM, J. ARON & COMPANY, STRATEGIC ENERGY, L.L.C., ALLIANCE OF RETAIL ENERGY MARKETERS, WESTERN POWER TRADING FORUM AND DIVISION OF RATEPAYER ADVOCATES ON THE DRAFT DECISION OF ADMINSITRATIVE LAW JUDGE CAROL BROWN ON NEW GENERATION AND LONG-TERM CONTRACT PROPOSALS AND COST ALLOCATION" in R.06-02-013 by using the following service:

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/ _S /	Joanne Lark	
	Joanne Lark	

jmathis@edisonmission.com

keith.mccrea@sablaw.com

sisser@goodcompanyassociates.com

pseby@mckennalong.com

doug.larson@pacifcorp.com

curtis.kebler@gs.com

mlennon@whitecase.com

douglass@energyattorney.com

klatt@energyattorney.com

beth.fox@sce.com

case.admin@sce.com

fortlieb@sandiego.gov

lurick@sempra.com

troberts@sempra.com

mshames@ucan.org

wkeilani@semprautilities.com

centralfiles@semprautilities.com

norman.furuta@navy.mil

mdjoseph@adamsbroadwell.com

mflorio@turn.org

nao@cpuc.ca.gov

achang@nrdc.org

ek@a-klaw.com

nes@a-klaw.com

rsa@a-klaw.com

crmd@pge.com

agrimaldi@mckennalong.com

bcragg@gmssr.com

ckomail@pacbell.net

james.boothe@hklaw.com

jsqueri@gmssr.com

jarmstrong@gmssr.com

jeffgray@dwt.com

jwiedman@gmssr.com

lcottle@winston.com

mday@gmssr.com

ssmyers@att.net

frandacosta@att.net

I brown123@hotmail.com

jchamberlin@sel.com

mona.tierney@constellation.com

wbooth@booth-law.com

bill.chen@constellation.com

e.larsen@rcmbiothane.com

gmorris@emf.net

igalloway@ucsusa.org

clyde.murley@comcast.net

tomb@crossborderenergy.com

janreid@coastecon.com

michaelboyd@sbcglobal.net

johnrredding@earthlink.net

jweil@aglet.org

hydro@davis.com

cmkehrein@ems-ca.com

grosenblum@caiso.com

mary.lynch@constellation.com

abb@eslawfirm.com

atrowbridge@downeybrand.com

cholmes@energy.state.ca.us

jluckhardt@downeybrand.com

Idecarlo@energy.state.ca.us

kris.chisholm@eob.ca.gov

mpa@a-klaw.com

alan.comnes@nrgenergy.com

adrian.pye@na.centrica.com

jim.mayhew@nrgenergy.com

rick_noger@praxair.com

lisa.decker@constellation.com

eyussman@knowledgeinenergy.com

ralph.dennis@constellation.com

dmcfarlan@mwgen.com

jimross@r-c-s-inc.com

Imackey@lspower.com

tcarlson@reliant.com

ghinners@reliant.com

rott@reliant.com

boudreauxk@calpine.com

ej wright@oxy.com

sisser@goodcompanyassociates.com

todil@mckennalong.com

steve.koerner@elpaso.com

william.tomlinson@elpaso.com

kjsimonsen@ems-ca.com

stacy.aguayo@apses.com

rsnichol@srpnet.com

msimmons@sierrapacific.com

rprince@semprautilities.com

dehling@klng.com

ezorc@klng.com

mmazur@3phases.com

gustavo.luna@aes.com

vitaly.lee@aes.com

roger.pelote@williams.com

btang@ci.azusa.ca.us

allwazeready@aol.com

laura.genao@sce.com

michael.backstrom@sce.com

rkmoore@scwater.com

cfpena@sempra.com

usdepic@gmail.com hharris@coral-energy.com jennifer.porter@sdenergy.org susan.freedman@sdenergy.org tblair@sandiego.gov tdarton@pilotpowergroup.com

jleslie@luce.com kjk@kjkammerer.com aweller@sel.com kmkiener@iid.com traceydrabant@bves.com

Dkolk@compenergy.com Ikostrzewa@edisonmission.com pherrington@edisonmission.com llund@commerceenergy.com george.hanson@ci.corona.ca.us olsen@avenuecable.com diane fellman@fpl.com wolff@smwlaw.com pauker@smwlaw.com lau@cpuc.ca.gov rmd@cpuc.ca.gov scasey@sfwater.org dwang@nrdc.org filings@a-klaw.com sls@a-klaw.com sdhilton@stoel.com ell5@pge.com evk1@pge.com epoole@adplaw.com CEM@newsdata.com jscancarelli@flk.com jwiedman@gmssr.com phil@ethree.com Richard.Raushenbush@lw.com robertgex@dwt.com judypau@dwt.com ecrem@ix.netcom.com gxl2@pge.com nbb2@pge.com sscb@pge.com svs6@pge.com vjw3@pge.com bkc7@pge.com rwalther@pacbell.net k.abreu@sbcglobal.net mark_j_smith@fpl.com

andy.vanhorn@vhcenergy.com

greg.blue@dynegy.com sschleimer@calpine.com ted@energy-solution.com jody_london_consulting@earthlink.net mrw@mrwasoc.com mrw@mrwassoc.com dmarcus2@sbcglobal.net rschmidt@bartlewells.com cchen@ucsusa.org janice@strategenconsulting.com rhwiser@lbl.gov philm@scdenergy.com bgwem@igc.org jbradley@svlg.net bmcc@mccarthylaw.com sberlin@mccarthylaw.com chrism@mid.org joyw@mid.org seboyd@tid.org brbarkovich@earthlink.net rmccann@umich.edu e-recipient@caiso.com jsanders@caiso.com kjohnson@caiso.com saeed.farrokhpay@ferc.gov ijensen@kirkwood.com eolson@navigantconsulting.com scott.tomashefsky@ncpa.com edchang@flynnrci.com ahartmann@lspower.com mclaughlin@braunlegal.com kdw@woodruff-expert-services.com Imh@eslawfirm.com mlgillette@duke-energy.com pduvair@energy.state.ca.us blaising@braunlegal.com steven@iepa.com rlauckhart@globalenergy.com kmills@cfbf.com bburt@macnexus.org

laura.rooke@pgn.com jesus.arredondo@nrgenergy.com tim.hemig@nrgenergy.com agc@cpuc.ca.gov cab@cpuc.ca.gov dbr@cpuc.ca.gov dsh@cpuc.ca.gov djh@cpuc.ca.gov

karen@klindh.com

esl@cpuc.ca.gov joh@cpuc.ca.gov kms@cpuc.ca.gov kdw@cpuc.ca.gov mjd@cpuc.ca.gov mts@cpuc.ca.gov ner@cpuc.ca.gov rls@cpuc.ca.gov skh@cpuc.ca.gov aulmer@water.ca.gov Claufenb@energy.state.ca.us dvidaver@energy.state.ca.us jdiamond@eob.ca.gov kgriffin@energy.state.ca.us kkennedy@energy.state.ca.us mringer@energy.state.ca.us rmiller@energy.state.ca.us jwoodwar@energy.state.ca.us ntronaas@energy.state.ca.us

chi@water.ca.gov